Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2013 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	226,825			239,848	7,891	-3,596	474,296	3,863	0	1,088,224
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	76,732	-585	26,928	5,261		17,161	11,759	14,761	64,655	142,36
Pentanes Plus		-585		2,222		1,982	4,341	4,292	1,486	15,78
Liquefied Petroleum Gases	66,268		26,928	3,039		15,179	7,418	10,468	63,170	126,58
Ethane/Ethylene	28,274		426	12		-109	_	_	28,821	35,09
Propane/Propylene	24,191		17,792	2,498		6,288	_	9,542	28,651	47,84
Normal Butane/Butylene	6,383		8,876	362		8,526	1,880	927	4,288	33,07
Isobutane/Isobutylene			-166	167		474	5,538	-	1,409	10,569
Other Liquids		31,873		47,595	4,318	-6,382	80,796	6,277	3,096	281,77
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		31,877		1,037	4,428	-843	34,665	3,520	0	20,51
Hydrogen				_	6,200		6,200	_	0	
Oxygenates (excluding Fuel Ethanol)		2,045		_	2	-41	99	1,989	0	1,02
Renewable Fuels (including Fuel Ethanol)		29,832		962	-1,744	-826	28,346	1,531	0	19,44
Fuel Ethanol ⁵		27,197		441	-519	-835	26,978	976	0	16,81
Renewable Fuels Except Fuel Ethanol		2,635		521	-1,225	9	1,368	554	0	2,63
Other Hydrocarbons				75	-31	24	20	_	0	4:
Unfinished Oils				22,711		-4,720	24,327	_	3,104	87,20
Motor Gasoline Blend.Comp. (MGBC)		-4		23,847	-109	-815	21,792	2,757	0	174,052
Reformulated		-		7,930	5,530	1,314	10,950	1,196	0	51,299
Conventional		-4		15,917	-5,639	-2,129	10,842	1,561	0	122,753
Aviation Gasoline Blend. Comp				_		-4	12	_	-8	11
Finished Petroleum Products		52	572,715	18,916	1,988	3,774		82,577	507,320	305,096
Finished Motor Gasoline		52	286,480	729	628	1,442		7,986	278,461	47,685
Reformulated		_	96,676	_	-4,256	6		_	92,414	44
Conventional		52	189,804	729	4,884	1,436		7,986	186,047	47,64
Finished Aviation Gasoline			340	4		-119		_	463	923
Kerosene-Type Jet Fuel			44,976	2,579		-489		4,150	43,894	40,820
Kerosene			300	_		121		111	68	1,090
Distillate Fuel Oil ⁶			147,790	5,211	1,360	4,108		33,331	116,921	122,179
15 ppm sulfur and under			134,171	3,228	1,360	3,907		24,266	110,586	99,87
Greater than 15 ppm to 500 ppm sulfur ⁷			4,647	150	_	-363		4,052	1,108	4,78
Greater than 500 ppm sulfur			8,972	1,833		564		5,013	5,228	17,51
Residual Fuel Oil ⁸			14,973	5,752		-1,348		15,405	6,668	38,87
Less than 0.31 percent sulfur			1,489	900		531		NA	NA	3,72
0.31 to 1.00 percent sulfur			1,900	1,584		259		NA	NA	8,86
Greater than 1.00 percent sulfur			11,584	3,268		-2,138		NA	NA	26,28
Petrochemical Feedstocks			10,617	1,495		-197		_	12,309	3,57
Naphtha for Petro. Feed. Use			7,573	1,150		60		-	8,663	2,20
Other Oils for Petro. Feed. Use			3,044	345		-257		_	3,646	1,36
Special Naphthas			1,268	375		31		1,511	101	1,22
Lubricants			5,504	1,195		372		2,315	4,012	8,38
Waxes			271	227		37		204	257	69
Petroleum Coke			26,308	417		-1,392		16,966	11,151	8,51
Marketable			19,157	417		-1,392		16,966	4,000	8,51
Catalyst			7,151						7,151	
Asphalt and Road Oil			9,918	928		1,156		562	9,128	30,61
Still Gas			21,502						21,502	
Miscellaneous Products			2,468	4		52		36	2,384	51
Total	303,557	31,340	599,643	311,620	14,197	10,957	566,851	107,478	575,071	1,817,459

⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

 $\frac{6}{}$ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.